Extractive Sector	or Transp	arency Me	easures .	Act - Annı	ual Report	
Reporting Entity Name			Greenfields	Petroleum Corporati	ion	
Reporting Year	From	1/1/2017	To:	12/31/2017	Date submitted	5/18/2018
Reporting Entity ESTMA Identification Number	E535498		Original Subr O Amended Re			
Other Subsidiaries Included (optional field)						
Not Consolidated						
Not Substituted						
Attestation by Reporting Entity						
In accordance with the requirements of the ESTMA, and in pa Based on my knowledge, and having exercised reasonable d for the reporting year listed above.					· ·	5
Full Name of Director or Officer of Reporting Entity		Jose Per	ez_bello		Date	5/18/2018
Position Title	Senior Vice President & Chief Financial Officer					

Extractive Sector Transparency Measures Act - Annual Report											
Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary)	From:		To: fields Petroleum Corporation E535498	12/31/2017		Currency of the Report	USD				
Payments by Payee											
Country	Payee Name <sup>1</sup>	Departments, Agency, etc within Payee that Received Payments <sup>2</sup>	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes <sup>34</sup>
Azerbaijan	The State Oil Company of the Republic of Azerbaijan ("SOCAR")			3,427,443						3,427,443	Royalties are paid in kind and represent 10% of Gross Petroleum and Natural Gas Sales("Compensatory Petroleum") valued at the fair market sales price at the time of delivery
Azerbaijan	The State Oil Fund of the Republic of Azerbaijan ("SOFAZ")					403,946				403,946	Profit Petroleum
Azerbaijan	SOCAR Oil Affiliate ("SOA")					164,989				164,989	Profit Petroleum
Additional Notes:											

Extractive Sector Transparency Measures Act - Annual Report												
Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary)	From:	1/1/2017 G	To: Greenfields Petroleum Corpora E535498	12/31/2017 ation		Currency of the Report	USD					
Payments by Project												
Country	Project Name <sup>1</sup>	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes <sup>23</sup>		
Azerbaijan	Bahar Energy Project		3,427,443		568,935				3,996,378	Royalties are paid in kind and represent 10% of Gross Petroleum and Natural Gas Sales("Compensatory Petroleum") valued at the fair market sales price at the time of delivery		
Additional Notes <sup>3</sup> :												